FILE NOTATIONS Checked by Chief Intered in NID File Approval Letter Scation Usp Pinned Disapproval Letter lard Indexed COMPLETION DATA: Location Inspected Date Well Completed Bond released OW..... WW..... TA..... State or Fee Land GW.... OS.... PA.... LOGS FILED Driller's Log..... Miectric Logs (No.) E..... GR-N..... Micro..... BHC Sonic GR...... Lat...... Mi-L..... Sonic...... CBLog..... CuLog..... Others....

Weel Sold To Pacific Transmission Tupply by Altex Oil. 6-1-73 Well Name Changed From Wasateh Plateau Huix 42 20 Wasateh Clateau Weed #1-25.

Form approved. Budget Bureau No.

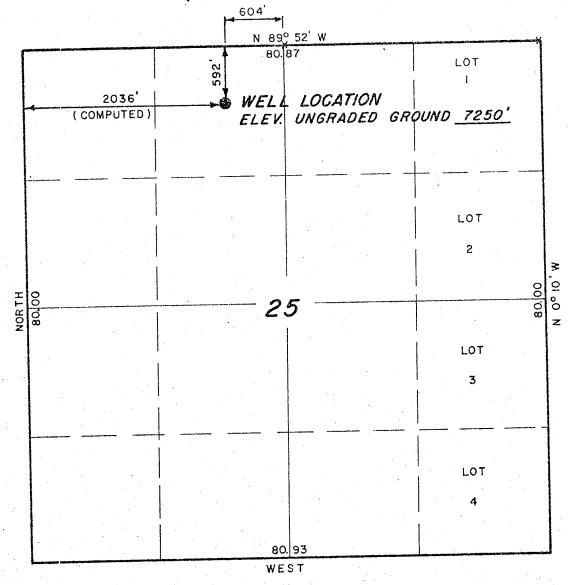
5. LEASE DESIGNATION AND SERIAL NO.

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TIM WITH	ED	STAT	ES.	
DEPARTMENT	OF	THE	INT	ERIOR

GEOLOGICAL SURVEY Federal, - U-11320 APPLICATION FOR PERMIT TO DRILL, DEEPEN, 6. IE INDIAN, ALLOTTEE OR TRIBE NAME OR PLUG BACK 559 1a. TYPE OF WORK DRILL X DEEPEN [7. UNIT AGREEMENT NAME PLUG BACK b. TYPE OF WELL Wasatch Plateau Unit GAS WELL MULTIPLE ZONE S. FARM OR LEASE NAME 35 OTHER Wildcat 2. NAME OF OPERATOR Wasatch Plateau Unit Altex Oil Corporation 9. WELL NO. 3. ADDRESS OF OPERATOR = 2 Unit P.O. Box 666 Vernal, Utah 84078 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) NEHE NO NE¼NW¼ of Sec. 25, T 21 S, R 1 E, SLM Wildcat II. SEC., T., B., M., OR BLK., AND SURVEY OR AREA (592'F/NL & 2,036' F/WL) At proposed prod. zone T215, RIE, SLM 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE. OUNTY OR PARISH 13, STATE ō. 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS N.A. Sveta WELL 1,920 ž, 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS : 1314 7317 30'0 N.A. 4,200 Rotan 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* 包,到972 December 23. PROPOSED CASING AND CEMENTING PROGRAM 5 35 5 35 5 35 SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT. 121/11 9.5/8" 32# 300! Circulata sunfac 8 3/4" 23# 000 fillup 154' 06. 916 1976 7 ACH 0 はいる Note: This application is submitted to correct location and amend the drilling program. Depth of 7" string will depend on depth production is found; 3 It is proposed to drill through the Ferron Sand with air and if productive run the 7" casing, cement and put on production. Plan to install a 10" Cameron Space Saver Series 900 BOP with a Payne 2-station closing unit. Pressure rating 6,000 - 10,000#. Plan to test BOP, surface casing, to 1,000# for 15 minutes. \sim 302 IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout 11 3 35 医海耳虫 . ebe # E G SIG. 25 <u>ہے.</u> 30, <u>Vice President</u> TITLE ederal or State office use nbooks) (0) (5 1 1 अस्त E E PERMIT NO. APPROVAL DATE Manual Ma Manual Manual Manual Ma Manual Ma Ma Manual Ma Ma Ma Ma Ma Ma APPROVED BY CONDITIONS OF APPROVAL, IF ANY: 15.5 16.0 18.0 Control of Chick ्रा राज्याद्वात

T21S, RIE, S.L.B.& M.



LOCATED

X = SECTION CORNERS

PROJECT

ALTEX

WELL LOCATION AS SHOWN IN THE NE 1/4 NW 1/4 SECTION 25, T21S, RIE, S.L.B. & M., SEVIER COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OH UNDER MY SUPERVISION AND THAT THE SAME ARE THUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELTEF

REGISTERED LAND SURVEYOR

REGISTRATION Nº 3154

REVISED NAME II NOV 72 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING PO BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078

SCALE	DATE		
"= 1000	7 NOV 1972		
PARTY	REFERENCES		
GS MS	GLO PLAT		
WEATHER	FILE		
COLD	ALTEX		



November 30, 1972

Mr. Gerald R. Daniels District Engineer U.S. Geological Survey 8416 Federal Building Salt Lake City, Utah 84111

Re:

Altex Oil Corp. #2 Wasatch Plateau Unit NENW Sec. 25-T21-R1E Sevier County, Utah

Dear Sir:

The following plan of development for the above captioned well is hereby submitted for your approval:

1. Existing roads

Access to the above captioned location will be by the existing light-duty road leading east from Redmond, Utah to the Willow Creek reservoir, thence south by the recently built road by Phillips Petroleum Co., to the previous well location in the SE¼ of Section 24, T 21 S, R 1 E.

2. Planned Access Roads

Access to the drillsite from Phillips' previous well location will be southwesterly on an existing trail to the abovecaptioned location. This additional one-half mile of trail will require some blade and grade work. There should be less than 100' of new road graded into the new location from this trail.

3. 'Location of Wells

Location of other wells within one mile of the proposed location are shown on the attached plat.

4. Lateral Roads to Well Locations

Lateral roads to other possible locations are shown on the attached plat. From topographic maps of this area, the lateral roads have been designed to effect a minimum amount of irreparable damage to the land.

Mr. Gerald R. Daniels November 30, 1972 Page Two

5. Location of Tank Batteries and Flowlines

Provided this well is oil productive, the tank batteries will be located along the north side of the location approximately 100' from the well as shown on the attached plat. If the well is gas productive, the heater-treater equipment will be placed within 40 feet of the well. After completion, the entire location and equipment will be fenced.

6. Location and Types of Water Supply

Water for this well will be hauled by truck from the Sevier River.

7. Methods of Handling Waste Disposal

A trash pit will be constructed immediately behind the rig layout as shown on the attached plat. All trash, such as mud sacks, garbage, and any other debris will be periodically gathered during the drilling operation and disposed of in the pit. Upon completion of the well, any additional garbage or debris which remains will be placed in the trash pit and covered to a minimum depth of 5'.

8. Location of Camps.

Not applicable.

9. Location of Airstrips.

Not applicable.

10. Location Layout to Include Position of the Rig, Mud Tanks, Reserve Pits, Burn Pits, Pipe Racks, etc.

See attached sheet for layout.



Mr. Gerald R. Daniels November 30, 1972 Page Three

11. Plans for Restoration of the Surface.

The reserve pit will be fenced, allowed to dry, and the ground then restored to conform as near as possible to the adjacent terrain.

12. Any other information which the Approving Official considers essential to his assessment of the impact on the environment.

> During the building of the location, the top soil will be stockpiled along the edge of the location, and then will be replaced in restoring the surface to as near as possible to its original condition.

> > Very truly yours,

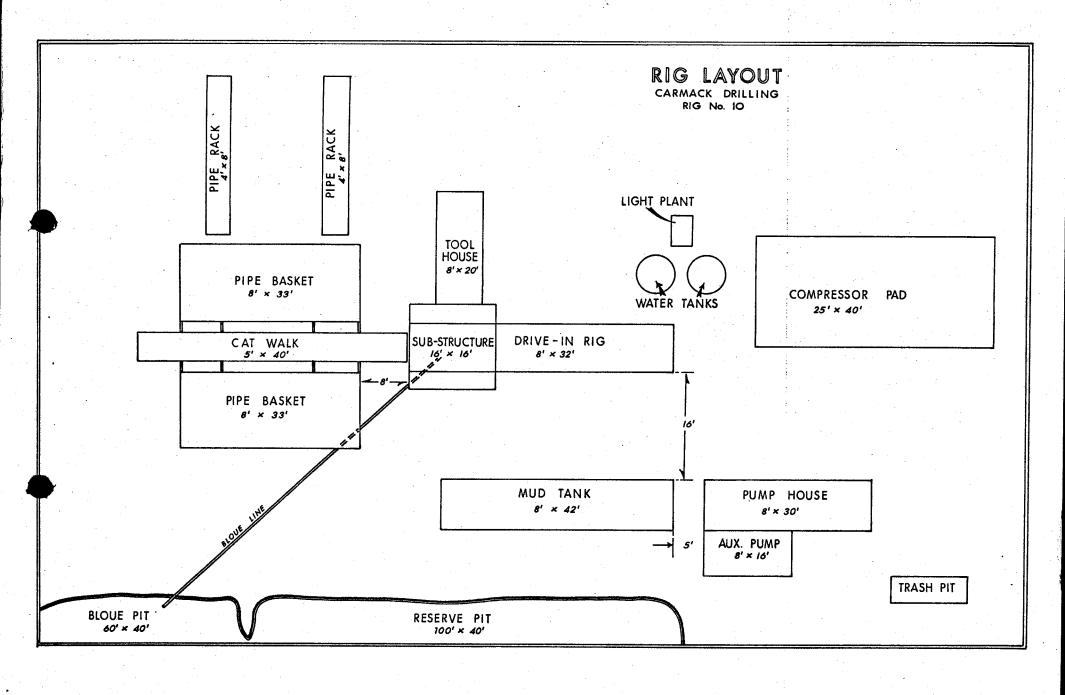
ALTEX OIL CORPORATION

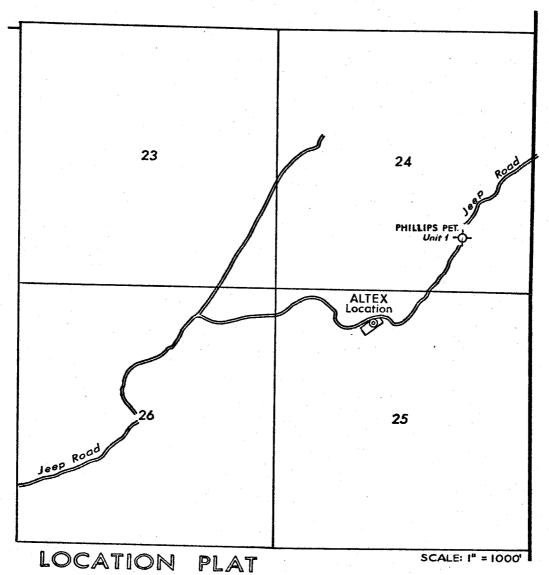
Jerome C. Martineta, J. Jerome C. Martinets, Jr.

Vice President

JCM/ma

enclosure





NE NW Section 25, Township 21 South, Range 1 East, SLB & M SEVIER COUNTY, UTAH

December 4, 1972

Altex Oil Corporation Box 666 Vernal, Utah 84078

> Re: Wasatch Plateau Unit #2 Sec. 25, T. 21 S, R. 1 E, Sevier County

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer HOME: 277-2890 OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to this request will be greatly appreciated.

The API number assigned to this well is 43-041-30005.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF:sd cc: U.S. Geological Survey Form OGCC-1b.

STATE OF UTAH

SUBMIT	IN	TRIPL	[CA	TE*
(Other !	nstr	uctions	on	re-

OIL & GAS CONSERVATION COMMISSION verse side)	5. LEASE DESIGNATION AND SERIAL NO.
	Federal U-11132
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1.	7. UNIT AGREEMENT NAME
OIL GAS WELL OTHER Wildcat	
2. NAME OF OPERATOR	Wasatch Plateau Unit
Altex Oil Corporation	Manakak Dini
8. ADDRESS OF OPERATOR	Wasatch Plateau Unit
P.O. Box 666 Vernal, Utah	⊉ unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT
At surface	Wildcat
$NE\frac{1}{4}$ $NW\frac{1}{4}$ of Sec. 25, T 21 S, R 1 E, SLM (592 F/NL & 2,036 F/WL)	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
	Sec. 25, T21S, R1E, SLA
14. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
	Sevier Utah
6. Check Appropriate Box To Indicate Nature of Notice, Report, a	
NORTOE ON INDIVIDUAL DO .	SEQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL CHANGE PLANS (Other) Current	
(Other) (NOTE: Report res	ults of multiple completion on Well mpletion Report and Log form.)
18. I hereby certify that the foregoing is true and correct SIGNED HOME C. Martinets J. TITLE Vice-President	

Form OGCC-1 be

	STATE OF UTAH	SUBMIT IN TRIPLICATES (Other instructions on re	
OIL & GAS (CONSERVATION COMMISSION		5. LEASE DESIGNATION AND SERIAL NO.
			Federal U-11132
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	THER Wildcat		Wasatch Plateau Unit
Altex Oil Corp	ooration		Wasatch Plateau Unit
3. ADDRESS OF OPERATOR			9. WELL NO.
 LOCATION OF WELL (Report los See also space 17 below.) 	Vernal, Utah 84078 cation clearly and in accordance with any Sta	te requirements.*	2 Unit 10. FIELD AND POOL, OR WILDCAT
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			Sevier Utah
6. Che	ck Appropriate Box To Indicate Natu	ure of Notice, Report, or C	Other Data
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FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) Current st	
(Other)	TED OPERATIONS (Clearly state all pertinent de directionally drilled, give subsurface locations	Completion or Recomp	s of multiple completion on Well bletion Report and Log form.)

Form

		ATE OF UTAH ERVATION COMMIS	SUBMIT IN TRIPLICATE (Other instructions on r verse side)	5. LEASE DESIGNATION AT Federal U-11	
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	OF OPERATOR			8. FARM OR LEASE NAME	
Alt	<u>tex Oil Corporation</u>	1		Wasatch Plate	eau Uni
				9. WELL NO.	
P. (O. Box 666 Verna	, Utah 84078		_2 Unit	
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				Sevier	Utah
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FRACT	T OR ACIDIZE	ABANDON*	discount of activities		
FRACT 8HOO		CHANGE PLANS	(Other) Current st	atus	X

Waiting on weather

8. I hereby certify that the foregoing is true and correct SIGNED Mome C. Martinety 9	TITLE Vice - President	DATE Feb. 15, 1973
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE



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					Federal U-11132
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2. NAM	E OF OPERATOR	OTHER Wildcat			
	ltex Oil Corp	opation			Wasatch Plateau Unit
8. ADDR	ESS OF OPERATOR	oration			Wasatch Plateau Unit
P.	O. Box 666	Vernal, Utah 8	34078		9. WBLL NO.
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			one (Show whether DF, RT	C, OR, etc.)	12. COUNTY OR PARISH 18. STATE
16.					Sevier Utah
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(Oth	L	CHANGE PLANS	<u> </u>		nt status
17. DESCR	IBE PROPOSED OR COM	PLETED OPERATIONS (Claus	ely state all a set		esults of multiple completion on Well completion Report and Log form.) lates, including estimated date of starting any ertical depths for all markers and zones perti-
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8. I hereb	y certify that the for	egoing is true and corre			
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	//	J. comming.	TITLE Vice	P r esident	датв <u>March</u> 15, 1973
(This s	pace for Federal or S	state office use)			
	VED BY		TITLE		
CONDIT	TIONS OF APPROVA	LL, IF ANY:			DATE

Conservation Division 8416 Federal Building Salt Lake City, Utah 84111

March 19, 1973

Mr. Jerome C. Martinets, Jr. Altex Oil Corporation P. O. Box 666 Vernal, Utah 84078

Re: Well No. 2, Wasatch Plateau unit

NEŻNWŻ sec. 25, T. 21 S., R. 1 E., S.L.M.

Sevier County, Utah

lease U 11132

Dear Mr. Martinets:

Our records show the Wasatch Plateau unit terminated effective February 12, 1973.

Since the unit has terminated, do you still plan to drill the referenced well?

Sincerely,

(1996 Seen C. V. Pari**els**

Gerald R. Daniels District Engineer

cc: Div. O&G Cons.
District Ranger, Salina



March 23, 1973

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2.226 1973.

U.S. GEOLOGICAL SURV ALT LAKE CHY, UTAL

Mr. Gerald R. Daniels
UNITED STATES DEPARTMENT OF
THE INTERIOR
Conservation Division
8416 Federal Building
Salt Lake City, Utah 84111

RE: Well # 2, Wasatch Plateau Unit
NE 1/4 NW 1/4 Sec. 25, T. 21 S.
R. 1 E., S. L. M.
Sevier County, Utah
Lease U-11132

Dear Mr. Daniels:

In answer to your letter of March 19, 1973 concerning the above captioned well, we are still planning to drill this well, but have gotten an extension until July 1, 1973. We probably will be starting the well the latter part of May or first part of June.

Very truly yours,

Cecil C. Wall, President

CCW/vdo

March 27, 1973

Altex Oil Corporation Box 666 Vernal, Utah 84078

> Re: Well No. Wasatch Plateau Unit 2 Sec. 25, T. 21 S, R. 1 E, Sevier County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months of December, 1972 thru' February, 1973, for the subject well.

Rule C-22(1), General Rules and Regulations, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey 9-331), "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your cooperation with regard to this request will be greatly appreciated.

Very truly yours,
DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE SUPERVISING STENOGRAPHER

	STATE OF UTAH	SUBMIT IN TRIPLICATE	B*
OIL & GAS	CONSERVATION COMMISS	(Other instructions on verse side)	5. LEASE DESIGNATION AND SERIAL NO
			Federal 11-11130
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Use "	or proposals to drill or to deepen or plug APPLICATION FOR PERMIT—" for such	back to a different reservoir.	
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2. NAME OF OPERATOR	other Wildcat		Wasatch Plateau Unit
Altex Oil Corpora	ation		8. FARN OR LEASE NAME
S. ADDRESS OF OPERATOR			Wasatch Plateau Unit
P. O. Box 666 Ve	rnal, Utah 84078		o. wall no.
See also space 17 below.) At surface	extion clearly and in accordance with any	y State requirements.•	2 Unit 10. FIELD AND POOL, OR WILDCAT
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. I hereby certify that the forego	ing is true and correct		
SIGNED Glione C. M.	artinets y. TITLE VICE	e - President	
(This space for Federal or State		- 1 COLUCIIL	DATE April 15, 1973
CONDITIONS OF APPROVAL,	IF ANY:		DATE
	the second secon		

NGC.

June 1, 1973

Mr. Gerald Daniels
District Engineer
U. S. Geological Survey
Branch of Oll and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

Dear Mr. Daniels:

270 5

Enclosed are:

- Designation of Operator naming Pacific Transmission Supply Company as Operator in the drilling of a well on the lands described therein;
- 2) Sundry Notice correcting company name, lease number and other items relative to the drilling of the abovementioned well.

The lands involved here are a portion of the <u>Farmout</u> Agreement between <u>Phillips</u> Oil Company and <u>Altex</u> Oil Corporation concerning which Gene Henry spoke to you the other day. Since that time, and unbeknownst to Mr. Henry, I filed with the Bureau of Land Management an assignment of Lease Number U-11132 from Altex Oil Corporation to Natural Gas Corporation of California. This assignment was mailed from this office on May 25, 1973 and presumably will bear an effective date of June 1, 1973.

Sincerely.

Original Signed By E. H. Winsor

EHW: aab Enclosures

cc: Forest Supervisor

Fishlake National Forest

Utah Oil and Gas Conservation Commission

bc: Phillips Oil Company

Altex Oil Corporation

C. P. Smith J. L. Wroble

J. A. Sproul

R. M. Moreno

C. H. Fry

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE:

Utah

SERIAL NO.:

U-11132

and hereby designates

NAME:

Pacific Transmission Supply Company

Address:

245 Market Street, San Francisco, California

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 21 South, Range 1 East, S.L.M.

Section,24: All

Section 25: All

Section 26: All

containing 1,949.86 acres more or less, Sevier County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

NATURAL GAS CORPORATION OF CALIFORNIA

(Signature of lessee) Vice President

June 1, 1973

245 Market Street, San Francisco, California

W. S. COTERNMENT PRINTING OFFICE 10-83898-3

Form 3106-5 (February 1971)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

ASSIGNMENT AFFECTING RECORD TITLE TO OIL AND GAS LEASE

PART I

NATURAL GAS CORPORATION OF CALIFORNIA 77 Beale Street San Francisco, California 94106 AOC # 1618 G-133796

FORM APPROVED OMB NO. 42-R1599

Serial No. U-11132

LAND	O QEFICE	E USE ONLY
New Seri	al Tp.	
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AND THE STREET	28	
SEAS.	臺	
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The undersigned, as owner of tive (date) July 1, 1970 percent of record title of the above-designated oil and gas lease issued effective (date) july 1, 1970 , hereby transfers and assigns to the assignee shown above, the record title interest in and to such lease as specified below.

2. Describe the lands affected by this assignment (43 CFR 3101 2-3)

Township 21 South, Range 1 East, S.L.M., Sevier County, Utah

Section 24: All Section 25: All Section 26: All

Assignment approved effective

containing 1,949.86 acres, more or less

3. What part of assignor(s) record title interest is be	ing conveyed to assigne	e? (Give percentage	e or share) 10	0%
4. What part of the record title interest is being reta	ined by assignor(s)? No	ne		
 5a. What overriding royalty or production payments is tions; specify percentage.) None b. What overriding royalties or production payments only) None 				
It is agreed that the obligation to pay any overriding which, when added to overriding royalties or payments to the United States, aggregate in excess of 17½ percewell per day averaged on the monthly basis is 15 barred. I CERTIFY That the statements made herein are true.	out of production previon out of production previously out of production out out out out out out out out out of production previously out of prev	usly created and to when the average p	the royalty pay roduction of oil	able per
and are made in good faith.		•		
Executed this 7 day of May ALTEX OIL CORPORATION	, 19 73			
BY: Cefluall	P.O. I	30x 666		
(Assignor's Signature)		(Assignor's Address	s)	
Cecil C. Wall	•			
Attorney-in-Fact	Vernal,	Utah	84078	
	(City)	(State)	(Zip C	
Title 18 U.S.C., Section 1001, makes it a crime for any pers United States any false, fictitious, or fraudulent statements	on knowingly and willfully or representations as to a	to make to any depart ny matter within its ju	ment or agency of risdiction.	the
THE UNITED	STATES OF AMERICA			
Assignment approved as to the lands described below:				

NOTE: This form may be reproduced provided that copies are exact reproductions on one sheet of both sides of this official form in accordance with the provisions of 43 CFR 3106

Toma lond an Item 2

Chief, Div. of Teatrical Serv

Form 9-331 (May 1963)

UNITED STATES STATES SUBMIT IN TRIP THE INTERIOR (Other instruction verse side) GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

U-11132

SUNDRY N	OTICES	AND	REPORTS	ON	WELLS
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(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME GAS WELL X OTHER 2. NAME OF OPERATOR 8. FARM OR LEASE NAME PACIFIC TRANSMISSION SUPPLY COMPANY Wasatch Plateau Unit 3. ADDRESS OF OPERATOR 9. WELL NO. 245 Market Street, San Francisco, California 94105 Nat. 1-25 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface 10. FIELD AND POOL, OR WILDCAT Wildcat 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE' NW', Sec. 25, T21S, R1E, SLM Sevier County, Utah (592' FNL & 2036' FWL) Sec. 25, T21S, R1E, S.L.M. 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH | 13. STATE Sevier Utah Ungraded Ground 7250'

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING		WATER SHUT-OFF REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE		FRACTURE TREATMENT ALTERING CASING
SHOOT OR ACIDIZE ABANDON*		SHOOTING OR ACIDIZING ABANDONMENT*
REPAIR WELL CHANGE PLANS		(Other)
(Other) Weekly Report	x	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/29/73 - Unit is rigged up, water & mud on location, will start rat hole about noon today and will spud today.

8. I hereby certify that the foregoing is true and correct SIGNED English Williams	TITLE _	ENGIN	EER		DATE _	6/29/73	
(This space for Federal or State office use) APPROVED BY	TITLE				рате		
CONDITIONS OF APPROVAL, IF ANY:		Copies:	Philli	iv. 0i1 & ps Petrole	Gas	JAS EHW CHF	

(This space for Federal or State office use)

APPROVED BY _______ CONDITIONS OF APPROVAL, IF ANY:

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

G	EOLOGICAL SURVEY		U-11132	
	CES AND REPORTS ON als to drill or to deepen or plug back TION FOR PERMIT—" for such propo		6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
OIL GAS X OTHER			7. UNIT AGREEMENT NA	ME
2. NAME OF OPERATOR			8. FARM OR LEASE NAM	(E
PACIFIC TRANSMISSION	SUPPLY COMPANY		Wasatch Plate	eau Unit
3. ADDRESS OF OPERATOR	_		9. WELL NO.	
the state of the s	n Francisco, Californi		Nat. 1-25	
 LOCATION OF WELL (Report location of See also space 17 below.) At surface 	early and in accordance with any Sta	re requirements.	10. FIELD AND POOL, O	R WILDCAT
			Wildcat 11. sec., T., B., M., OR E	BLE. AND
NE' NW', Sec. 25, T21	S, RIE, SLM 592' FNL & 2036' FWL)		Sec. 25, T21S,	R1E.
bevier county, oran (. J92 FNL & 2036 FWL)		S.L.M.	,,
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT,		12. COUNTY OF PARISH Sevier	13. STATE Utah
	Ungraded Ground 725	50'	1 504202	1 0 2 2 11
16. Check Ap	propriate Box To Indicate Nati	ure of Notice, Report, or C	ther Data	
NOTICE OF INTEN	TION TO:	SUBSEQU	ENT REPORT OF:	
TEST WATER SHUT-OFF	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING V	VELL
FRACTURE TREAT	ULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	ASING
SHOOT OR ACIDIZE	BANDON*	SHOOTING OR ACIDIZING	ABANDONME	NT*
•	HANGE PLANS	(Other)	of multiple completion	on Well
(Other) Weekly Report	X X X X X X X X X X X X X X X X X X X	Completion or Recompl	etion Report and Log for	m.)
 DESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction nent to this work.) * 	nally drilled, give subsurface locations	s and measured and true vertica	depths for all markers	and zones perti
6/30/73 - Working on ra	at hole			
7/1/73 - Completed rat	hole, spudded at 2:1	5 p.m. on 6/30/73.		
7/2/73 - TD 89', drill	ling.			
7/3/73 - TD 182', dril	lling in rock.			
7/4/73 - TD 287', dril	lling in hard shale.			
7/5/73 - TD 415', dri	lling in hard shale.			
7/6/73 - TD 415', ream	ning in hard rock.			
13. I hereby certify that the foregoing is	true and correct			· · · · · · · · · · · · · · · · · · ·
$\sim 1 \text{ U}$	FNCT	NEER	71617	ġ.
SIGNED 7 / Wem	TITLE HIGH	- 27 44 14 44		3

Copies: Utah Div. Oil & Gas
Phillips Petroleum Co.

JAS EHW

DATE .

*See Instructions on Reverse Side

CHF JLW

Form	9-331
(May	1963)

UNCLED STATES SUBMIT IN TRIB ME. THE INTERIOR SUBMIT IN TRIB (Other instruction verse side)

Form 9-331 UNITED STATES SUBMIT IN TRIP LATE.	Form approved.
DEPARTMENDE THE INTERIOR (Other instruction re-	Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO. U-11132
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS X OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR PACIFIC TRANSMISSION SUPPLY COMPANY	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR	Wasatch Plateau Unit 9. WELL NO.
245 Market Street, San Francisco, California 94105 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	Nat. 1-25 10. FIELD AND FOOL, OR WILDCAT Wildcat
NE' NW', Sec. 25, T21S, R1E, SLM Sevier County, Utah (592' FNL & 2036' FWL)	11. SEC., T., E., M., OR BLK. AND SURVEY OR ABEA Sec. 25, T21S, R1E, S.L.M.
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) Ungraded Ground 7250	12. COUNTY OR PARISH 13. STATE Sevier Utah
16. Check Appropriate Box To Indicate Nature of Notice, Report, or O	ther Data
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE SHOOT OR ACIDIZE REPAIR WELL CHANGE PLANS WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)	310' of 17½". Ran alizer on first joint 00 sacks of type G
7/12 - TD 480'. Drilling.	
7/13 - TD 707'. Drilling	
18. I hereby certify that the foregoing is true and correct	
SIGNED & A Reme Engineer	DATE 7/13/73
(This space for Federal or State office use)	
APPROVED BY	DATE

*See Instructions on Reverse Side

Utah Div. Oil & Gas Copies: Phillips Petroleum

Altex Oil Corporation

JAS EHW

CHF

4

PACIFIC TRANSMISSION SUPPLY COMPANY

245 MARKET STREET SAN FRANCISCO, CALIFORNIA 94105 (415) 781-0474 LOCAL 3795

EDWARD H. WINSOR MANAGER OF MINERAL LEASES

July 20, 1973

Mrs. Scheree DeRose Division of Oil and Gas Conservation 1588 West, North Temple Salt Lake City, Utah 84116

Dear Mrs. DeRose:

Per your telephone conversation with Mr. Richard Moreno of this office, enclosed are copies of the following documents which you required:

- 1. Oil and Gas Lease Assignment No. U-11132 from Pacific Gas Transmission Company to Pacific Transmission Supply Company bearing effective date June 1, 1973.
- 2. Designation of Operator and cover letter to Mr. Gerald Daniels naming Pacific Transmission Supply Company as operator for Natural Gas Corporation of California in the drilling of a well on the above mentioned lease.

Sincerely,

EH Winson

RMM:m1h Enclosures Ferm 9-331 (May 1963

UNDED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIP (Other instruction reverse side)

Form approved. 6 P Budget Bureau No. 42-1

DEPARTMENT OF THE INTERIOR verse side)	5. LEASE DESIGNATION	AND SERIAL NO.
GEOLOGICAL SURVEY	U-11132	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
OIL GAS X OTHER	7. UNIT AGREEMENT NA	IE:
2. NAME OF OPERATOR PACIFIC TRANSMISSION SUPPLY COMPANY	8. FARM OR LEASE NAM Wasatch Plate	
3. ADDRESS OF OPERATOR 245 Market Street, San Francisco, California 94105	9. WELL NO. Nat. 1-25	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE%, NW%, Sec. 25, T21S, R1E, SLM Sevier County, Utah (592' FNL & 2036' FWL)	10. FIELD AND FOOL, OR WILDCAT 11. SEC., T., R., M., OR B SURVEY OR AREA Sec. 25, T21S,	LK. AND
	S.L.M.	
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, CR, etc.) Ungraded Ground 7250'	12. COUNTY OR PARISH Sevier	13. STATE Utah
FRACTURE TREAT MULTIPLE COMPLETS SHOOT OR ACIDIZE ABANDON* CHANGE PLANS (Other) (Nour. Popout results	ALTERING CA ABANDONMEN of multiple completion (T*
(Other) Weekly Report X Completion or Recompletion or Rec	etion Report and Log for	m.)
4 - 7/16/73 - TD 1278'. In shale.		
7/17 - TD 1560'. " "		
7/18 - TD 1900'. " "		
7/19 - TD 1971'. Mudding up to drill with mud.		
7/20 - TD 2063'. In shale. Surveys 7° at 2033'; $6\frac{1}{2}$ ° at 20)63 ' .	

		the second of	and the second second		• • • • • • • • • • • • • • • • • • • •
SIGNED SIGNED	oregoing is true and corre	ct TITLE	ENGINEER	DAT	E 7/20/73
(This space for Federal or	State office use)	TITLE		ЭАТ	
CONDITIONS OF APPROV	VAL, IF ANY:		Copies:	Utah Div. O	il & Gas troleum Company
		See Instructions or	Roverse Side	JAS	

EHW CHF REPAIR WELL

(Other)

ED STATES SUBMIT IN TRIE OF THE INTERIOR (Other instruction verse side)

CATE*

5. LEA

U-11132

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GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TR	IBE

(Do not use this fo	rm for proposals to drill or to deepen or plug back to a different reservoir Jse "APPLICATION FOR PERMIT—" for such proposals.)	•
1. OIL GAS WELL X	OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR PACIFIC TRANS	SMISSION SUPPLY COMPANY	8. FARM OR LEASE NAME Wasatch Plateau Unit
3. ADDRESS OF OPERATOR 245 Market St	reet, San Francisco, California 94105	9. WELL NO. Nat. 1-25
4. LOCATION OF WELL (Rep See also space 17 below At surface	ort location clearly and in accordance with any State requirements.*	10. FIELD AND FOOL, OR WILDCAT Wildcat
	25, T21S, R1E, SLM 7, Utah (592' FNL & 2036' FWL)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T21S, R1E, S.L.M.
14. PERMIT NO.	Ungraded Ground 7250	12. COUNTY OR PARISH 13. STATE Sevier Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REPAIRING WELL TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF ALTERING CASING FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Weekly Report 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/21/73 - TD 2157'. In hard sandy shale.

CHANGE PLANS

7/22/73 - TD 2368'. In sandy shale.

7/23/73 - TD 2600'. In shale. Surveys 3½° @ 2377'; 3° @ 2461'; 3° @ 2550'.

7/24/73 - TD 2728. In sandy shale.

7/25/73 - TD 2890'. In hard shale.

7/26/73 - TD 3015'. In shale.

7/27/73 - TD 3122'. Drilling in shale.

I hereby certify that the foregoing is true and correct SIGNED J. L. WROBLE		EXPLORATION MA	ANAGER	DATE _7/2	7/73
(This space for Federal or State office use)				like ilika ana ilika ang aga gapa kayan an aga non-kanan ada Pondono	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE				Gas Conservatio

*See Instructions on Reverse Side

Altex Oil Corporation JAS

THE INTERIOR verse side) DEPARTM GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL

U-11132

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

Use "APPLICATION FOR PERMIT—" for such proposals.)	
OIL GAS X OTHER	7. UNIT AGREEMENT NAME
PACIFIC TRANSMISSION SUPPLY COMPANY	8. FARM OR LEASE NAME Wasatch Plateau Unit
3. ADDRESS OF OPERATOR 245 Market Street, San Francisco, California 94105	9. WELL NO. Nat. 1-25
t. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT Wildcat
NE% NW%, Sec. 25, T21S, R1E, SLM Sevier County, Utah (592' FNL & 2036' FWL)	11. SEC., T., E., M., OR BLK. AND SURVEY OR ABEA Sec. 25, T21S, R1E, S.L.M.
14. PERMIT NO. 15. ELEVATIONS (Show whether BF, RT, GR, etc.) Ungraded Ground 7250	12. COUNTY OR PARISH 13. STATE Sevier Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOT	CE OF INT	ENTION TO:			SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF		PULL OR ALTER CASING			WATER SHUT-OFF REPAI	RING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE			FRACTURE TREATMENT ALTE	RING CASING	
SHOOT OR ACIDIZE		ABANDON*			SHOOTING OR ACIDIZING ABANI	DONMENT*	
REPAIR WELL		CHANGE PLANS			(Other)		
(Other) Weekly I	Report		x		(Note: Report results of multiple comp Completion or Recompletion Report and l	letion on Well Log form.)	

- 7/28/73 TD 2010'. Reaming in hard sandy shale.
- 7/29 - TD 2286'. Reaming in shale.
- 7/30 - TD 2538'. Reaming and drilling in hard shale and sand.
- 7/31 - TD 2777'. Reaming and drilling in sand, shale and bentonite.
- 8/1 - TD 2970'. Reaming in shale, hard sand, streaks of bentonite.
- 8/2 - TD 31221. Making short drill, preparing to log.
- 8/3 - TD 3122!.

18.	SIGNED Zuch I Class /	TITLE	ENGINEER	DATI	8/3/73
	(This space for Federal or State office use)	<u> </u>			
	APPROVED BY	TITLE		DAT	TE

^{17.} DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work: If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Form 9-331 (May 1963)

OF THE INTERIOR (Other Instructed verse side) ED STATES GEOLOGICAL SURVEY

ATE.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

Use "APPLICA	TION FOR PERMIT—" for such proposals.)	
OIL GAS X OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR PACIFIC TRANSMISSION	SUPPLY COMPANY	8. FARM OR LEASE NAME Wasatch Plateau Unit
3. address of OFERATOR 245 Market Street, Sa	n Francisco, California 94105	9. WELL NO. Nat. 1-25
4. LOCATION OF WELL (Report location cl See also space 17 below.) At surface	early and in accordance with any State requirements.*	10. FIELD AND FOOL, OR WILDCAT Wildcat
NE' NW4, Sec. 25, T21 Sevier County, Utah (S, R1E, SLM 592' FNL & 2036' FWL)	11. SEC., T., R., M., OR BLE. AND SURVEY OR ABEA Sec. 25, T21S, R1E, S.L.M.
14. PERMIT NO.	15. ELEVATIONS (Show whether BF, RT, GR, etc.) Ungraded Ground 7250	12. COUNTY OR PARISH 13. STATE Sevier Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	- 1	Subsequent report of:	
TEST WATER SHUT-OFF PULL OR ALTER CASING		WATER SHUT-OFF REPAIRING WELL	
FRACTURE TREAT MULTIPLE COMPLETE		FRACTURE TREATMENT ALTERING CASING	
SHOOT OR ACIDIZE ABANDON*		SHOOTING OR ACIDIZING ABANDONMENTS	
REPAIR WELL CHANGE PLANS	[.	(Other)	
(Other) Weekly Report		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/4/73 - TD 3274.

8/5/73 - TD 3434' in sand.

8/6/73 - TD 3700'. Reached total depth at 4:30 a.m., short trip and circulating to condition for logs.

8/7/73 - TD 3700'. Ran logs - Princess dual induction, densilog, sidewall neutron gamma rag. Log tops - Tunuck 3438'. Preparing to straddle test 2670-2824'.

8/8/73 - Ran DST #1 Lynes straddle test with packers set at 2772' and 2828'. Tools stuck in hole - no test results available.

8/9/73 - No report.

8/10/73 - No report.

(This space for Federal or State office use)	SIGNED Sugar NIME TITLE ENGI	HELK	DATE 8	/10//3
APPROVED BY DATE				

Form	3-200
/ D	E 671

DEPARTMENT OF THE INTERIOR

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(Section or in-	
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reverse side)	ı `

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Form	****	how r			•
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5.	LEASE	DESIG	NATION	AND	SER	IAL N
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1/2	GEOLOGIC	AL SURVEY	reverse a						
WELL COM	MPLETION OR RECO	MPLETION REPORT	I AND LOG*	6. IF INDIAN, ALLO	OTTEE OR TRIBE NAME				
TYPE OF WELL: OIL C GAS C									
L TYPE OF COME	▶ TYPE OF COMPLETION:								
WEW WORK DEEP PLUG DIFF. OTHER S. FARM OR LEASE NAME									
2. NAME OF OPERATO	the state of the s	2400404 2400404	1 1 4	Wasatch Pl	lateau Ūnit				
Pacific Tr	cansmission Supply Co	ompany 200E	8 8	9. WELL NO.					
4	Natural # 1-25								
	Street, San Francis L (Report location clearly and in		94105	10. FIELD AND POO	L, OR WILDCAT				
	FNL & 2036' FWL, Se			Wildcat	OR BLOCK AND SURVEY				
	erval reported below	ω ζ	SLD & H	OR AREA					
At top prod. mre	Erval reported below	BT BT	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Sec. 25. 1	r215, R1E,				
At total depth	ည က		x	SLB & M					
)	14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH C	18. STATE				
5. DATE SPENDED	16. DATE T.D. REACHED 17. DAT	API 43-041-30005		Sevier	Utah =				
6-29-73		15-73 P & A	7258' KB	EB, RT, GR, ETC.)* 19.	ELEV. CASINGHEAD				
20. TOTAL DEPTH, MD			and the state of t	LS ROTARY TOOLS	CABLE TOOLS				
3700' КВ	<u>:</u>	HOW MANY*	DRILLED	X E					
	VAL(8), OF THIS COMPLETION-TOP	P, BOTTOM, NAME (MD AND TV	D)*		5. WAS DIRECTIONAL				
7 2 3 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			23.37	10 mu 11 mu 12 mu	SURVEY MADE				
None	Š		a k		a Not a second				
	ND OTHER LOGS BUN (Dresse		Co.		AS WELL CORNO				
	Neutron Gamma Ray, Du			10 0 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	No SEE E				
CASING SIZE	WEIGHT, LB./FT. DEPTH SE	ING RECORD (Report all stri		AEBSET	<u> </u>				
13-3/8"	48.0 ≥ ∝ 302'	1713"		TING RECORD 2 2 2 2	AMOUNT PULLED				
= 3, 3, 3 = 1	70.0	<u> </u>	1500, SRS. 19	pe_"6" 2% CaCl	None T				
		H .		d de la constant de l	<u> </u>				
3 1		7	16183	2,25,23	Z = = = = X				
9. 일	LINER RECORD		_30.	TUBING RECORD					
SIZE	TOP (MD) BOTTOM (MD)	SACKS CEMENT* SCREEN	(MD) SIZE	DEPTH SET (MD)	PACKER SET (MD)				
	<u> </u>		153	74 25 25 26 27 26 26 26 26 27 26 26 26 26 26 26 26 26 26 26 26 26 26					
1. PERFORATION RECO	DED (Interval, size and number)		1 3: 1	多型型型用	_				
	(Wild POJ 16 (32.		ACTURE, CEMENT SQU					
	37000	Darra Darra	INTERVAL (MD)	AMOUNT AND KIND OF 1					
	HC	<u> </u>		0, 72 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1				
	P G G								
			1 g a a						
3.* ATE FIRST PRODUCTION	<u> </u>	PRODUCTION	77.	7.5	3 3 3 2 2 3				
ALE PIRST PRODUCTR	PRODUCTION METHOD (A	lowing, gas lift, pumping—si	ze and type of pump)	well statu e shut-in)	S (Producing or				
ATE OF TEST	HOURS TESTED > CHOKE SIZE	PROD'N. FOR OIL—BBI							
	5 5- T-	TEST PERIOD	GAS—MCF.	WATER BELL	CAS-OIL BATIO				
LOW. TUBING PRESS.	CASING PRESSURE CALCULATED	OIL—BBL GAS			RAVITY-API (CORR.)				
	24-HOUR BAT	1 3 801	1 2 3 3	9 1 8 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
4. DISPOSITION OF GA	s (Sold, used for fuel, vented, etc.)	10 10 1-10		TEST WITNESSED R					
			- Ar and	TEST WITNESSED B					
5. LIST OF ATTACHM	ENTS U C C C C C C C C C C C C C C C C C C		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						
6 I hereby certify		레							
I necess certify	that the foregoing and attached in	formation is complete and co	rrect as determined fr	om all available records					
SIGNED	& Why ole	TITLE	the property of the second of	DATE					
			100						

INSTRUCTIONS

Form approved. Redret Edwerd Mo. 42-3555.5	DUFI	MI T	TBAT	ue " ž	STATE	CI TO	.	(Rev. 5-63)
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NATURAL GAS CORPORATION OF CALIFORNIA

64 EAST MAIN STREET VERNAL, UTAH 84078 (801) 789-4573

September 7, 1973

Utah Oil & Gas Conservation Commission 1588 West North Templæ Salt Lake City, Utah 84116

ATTN: Mr. Cleon B. Feight, Director

Dear Mr. Feight:

Enclosed for your files is a copy of each of the following data on Pacific Gas Transmission Company's Wasatch Plateau Unit # 1-25 in Salina, Sevier County, Utah:

Sidewall Neutron Gamma Ray Log
Dual Induction Focused Log
Densilog
Mud Log
Bit Record
1 copies Formation Testing Service Report

Sincerely yours,

R. D. Dethlefsen Office Supervisor

RDD:skr

Enclosures

PHONE 643-4393 TELEX: 76-2176



LYNES, INC.

P. O. BOX 12486 • 7042 LONG DRIVE HOUSTON, TEXAS 77017

A SUBSIDIARY OF BAKER OIL TOOLS, INC.

DISTRIBUTION LIST - PACIFIC GAS TRANSMISSION COMPANY WASATCH PLATEAU UNIT NO. 1-25

- (2) PHILLIPS PETROLEUM COMPANY Attn: Mr. R. K. Rorerick Security Life Building Denver, Colorado 80202
- (2) ALTEX OIL CORPORATION
 P. 0. Box 666
 Vernal, Utah 84078
- (7) PACIFIC GAS TRANSMISSION COMPANY 64 East Main Vernal, Utah 84078

WASATCH PLATEAU UNIT NATIONAL 1-25 WILDCAT T21S, R1E, Sec. 25, SLB & M 592' FNL & 2036' FWL SEVIER COUNTY, UTAH

MECHANICAL SURVEYS

Deviation (Degrees)	<u>Depth</u>	Deviation (Degrees)	Depth
3/40	67	5 3/40	1412'
3/4°	68*	5 1/2°	1442'
3/40	961	5 1/2°	1484
3/40	120'	5 1/40	1515'
1 1/20	180°	5 1/4°	1578'
2°	213'	5 3/4°	1638'
10	240'	5 3/4°+	1690'
1 3/40	270'	6 1/40	1753'
10	300'	6 1/2°	1824
lo	329'	70	1884
1/2°	357 '	7 1/20	1918'
1/40	415'	7 1/2°	1948'
1 3/4°	700'	70	20331
5°+	820'	6 1/2°	20631
70	920'	5 3/40	2096
90	9831	5 1/20	2128
80	1015'	5 1/20	2157
7 3/40	1046'	50	2180'
7 1/40	1070'	4 3/40	2211'
7 1/20	1100'	4 1/20	2251'
7°	1137'	4 1/40	2283
6 3/40	1160'	40	2345
6 1/2°	1190'	3 1/2°	23771
6 1/4°	1232'	30	2461'
6 3/40	1264	30	2532
6 3/4°	1294	10	2626
6°	1324		2748*
6°	1357'	1 1/2°	287 3 '
6°	1378'	20	3551'



PACIFIC GAS TRANSMISSION COMPANY

64 EAST MAIN STREET VERNAL, UTAH 84078 (801) 789-4573

BIT RECORD - WASATCH PLATEAU UNIT NATURAL 1-25

BIT NO.	SIZE	MAKE	TYPE	DEPTH IN	DÉPTH OUT	FEET DRILLED	ROT.HOURS
1	7 7/8	SMITH	DGJ	0	89	89	27½ + HOY
2	11	SMITH	V2J	Ō	68	68	? + "
3	77/8	REED	¥ 31G	89	182	93	8 .
4	11	HTC	OWVJ	68	183	1 1 5	71
5	77/8	SMITH	I4HJ	183	30 1 -	118	7년 19년
6	7 7/8	HTC	Ŵ7	301	415	114	6
7	11	REED	YS1J	183	415	232	11 1
8	17 ટ્રે	SMITH	HOLE O	0	237	237	19 2
9	17 ર્ ટ્ટે	REED	HOLE O	237	249	12	9
10	17 ½	SMITH	OGJ	249	310	61	12½
11	11	REED	YT3J	415	482	67	7~2
12	11	R EED	S 64J	482	1971	1489	117 1
13	7 7/8	SMITH	DT	1971	2084	113	14½
14	77/8	HTC	OSC1GJ	2084	2157	73	14
15	7 7/8	SMITH	4 <i>J</i> S	2157	2907	75 0	84 <mark>글</mark>
1 6	7 7/8	HTC	OSC3J	2907	3041	134	20 3/4
17	7 7/8	HTC	0 SC 3J	3041	3122	81	14
18	. 11	REED	S64J	1971	2010	3 9	81/2
19	11	HTC	OWVJ	2010	2262	252	20 20
20	11	HTC	Ο₩VJ	2261	2511	249	18
21	11	SMITH	4JS	2511	3005	494	53
22	11	HTC	OWVJ	30 05	3122	. 117	9
2 3	7 7/8	SMITH	\mathtt{DGJ}	31 22	3274	152	17 3/4
24	7 7/8	SMITH	3 <i>J</i> S	3274	3463	189	24 3/4
25	7 7/8	SMITH	DG	3463	3700 -	237	11

CASING RECORD

13 5/8 SURFACE CASING (48 lb/ft) SET AT 302'

DRILL STEM TEST SERVICE REPORT

Field Wildcat Formation Not Reported	Job No. 61-DST-389 Test No. 1 Customer Test No. 1
Location Sec. 25, T21S-RIE	Net Feet of Pay NA Elevation KB 7258
County <u>Sevier</u> State <u>Utah</u>	Test Interval 2772 to 2828 T.D. 3700 t
Division Rocky Mtn. District Vernal, Utah	Type Test Straddle, Inflatable Packers
Address 64 East Main Street, Vernal, Utah 84078	Customer's Representative C.V. Floyd
	Lynes' Representative <u>James Holmes</u>
No. Reports To: (11) See attached distribution list.	
	·

TE	STING TIME			
Started in hole at 9:00	PM	(8/6/73)		
Initial flow	_ Mińs. Initial shut-in_			
Second flow				
Third flow				
TEST DESCRIPT	TEST DESCRIPTION TIME			
Opened tool for Initial First	Flow	-		
Closed tool for First Shut-In				
Re-opened tool for Second Flow				
Closed tool for Second Shut-In				
Opened for Third Flow				
Closed for Third Shut-In				
Unset				

REMARKS
Rotated 20 mins. to inflate packers. No
packer seat. Rotated again for 10 mins.
No packer seat. Moved down hole, 4' and ro-
tated again for 20 mins. Attempted 3 times
to open tool but could not. Proceeded with
necessary pipe movements normally used for
a complete test. On attempting to deflate
packers found that pipe was stuck at 900'.
Fished for tool for 7 days. Recovered tool
and pipe.
NOTE: The pressure record which was scrib-
ed before chart-time expired suggests that
tool valve may have been opened slightly.
and slowly released the hydrostatic mud
pressure which was trapped in the annulus
below the top packer. It is therefore
indicated that the top packer isolated the
annulus below the packer from the mud
column above the packer.

MUD	AND HOLE DATA
Mud Type Chem Gel.	Top Packer OD 1011
Weight 9.7 #/gal.	Bot Packer OD 10"
Viscosity 78 sec	Bot Hole Choke Size 711
Water Loss 4.6 CC	Bot Hole Temp. 940F
Filter Cake 2/32**	Caliper Hole Size 13" - 15"
Hole Size 11"	Rat Hole Size 7 7/8"
Casing Size 13 3/8"	Set At 302*
Drill Pipe Size 411	Weight 13.30# I.D.3.2**
Drill Collar Size 611	Feet Run 357 1.D.2.5#
Cushion none	Volume Feet

	T	EST REC	OVERY DATA	,		
		F	low			
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TIME	SURF.	CHOKE	PSIG/INCHES		AMOUNT	
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ECOVERY	Т	est was n	ot reversed out			
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······································		Pit Chlorides	lest (Chlorides
	Corre	cted PRESSURE READING	S	
		Outside # 3911	Outside #7724	Temp. #6081
DESCRIPTION		Cop. 2500psi Hrs. 36	Cap.2550 psi Hrs. 36	Cap. 85-300° Hrs. 36
DESCRIPTION		Depth 2778*	Depth 2778 t	Depth 2778!
1. Initial Hydrostatic	Special Points on	1439 p.s.i.	· · · · · · · · · · · · · · · · · · ·	2776
2. Initial First Flow	Pressure Curve	p.s.i.	p.s.i.	Max.: 94° F.
3. Final First Flow	A	1171 p.s.i.		COA. 34 L.
4. Eirst Shut-In-	В	914 p.s.i.		
5. Second Initial Flow.	С	667 p.s.i.	668 p.s.i.	
6. Second Final Flore	D	529 p.s.i.	†	····
7. Second Shut-to	E	522 p.s.i.	519 p.s.i.	
8. Third Initial Flore	F	507 p.s.i.		
9. Third Finel Flow		p.s.i.	p.s.i.	
10. Third Shotstr		p.s.i,	p.s.i.	
H. Finol Hydrostotic	~	p. s. i.	p.s.i.	
Clock No.		9527	8843	9526

Pacific Gas Transmission Co.

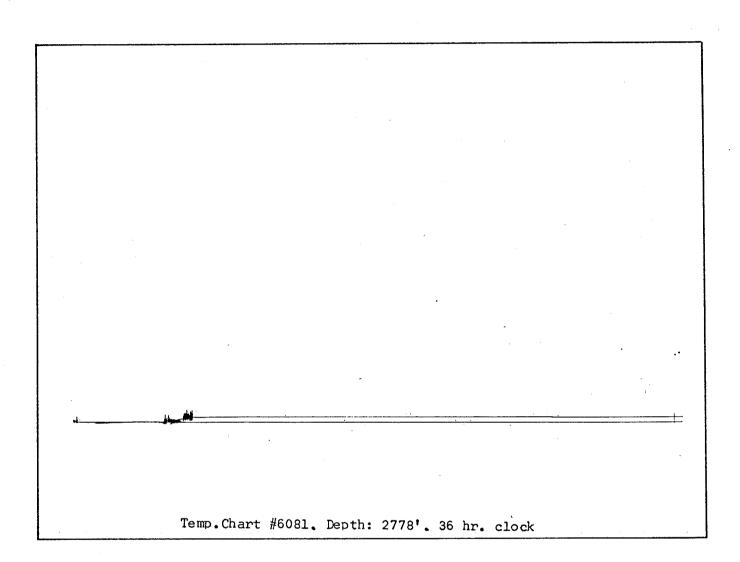
Wasatch Plateau Unit #1-25 LEASE AND WELL NO.

TEST NO.

27721-28281 DEPTH

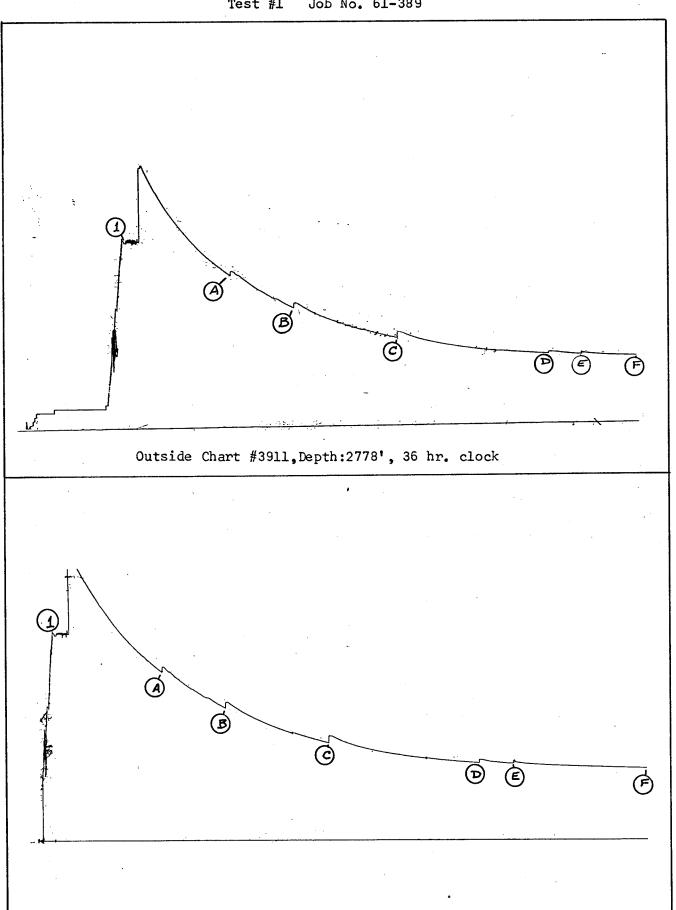
August 6 to 14,1973 DATE OF TEST

Pacific Gas Transmission Company, Wasatch Plateau Unit #1-25 Sec. 25, T21S-R1E, Sevier County, Utah Test #1 Job No. 61-389





Pacific Gas Transmission Company, Wasatch Plateau Unit #1-25 Sec. 25, T21S-R1E, Sevier County, Utah Test #1 Job No. 61-389



Outside Chart #7724, Depth: 2778', 36 hr. clock

DE

UNIT D STATES	Form Approved. Budget Bureau No. 42-R1424				
UNF D STATES EPARTMENT OF THE INTERIOR	5. LEASE U-11132	-			
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	_			

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas 💢 other	Federal 9. WELL NO.
2. NAME OF OPERATOR	Natural #1-25
Pacific Transmission and Supply Company 3. ADDRESS OF OPERATOR Ph #801-789-4573	10. FIELD OR WILDCAT NAME
85 South 200 East, Vernal, UT 84078	11. SEC., T., R., M., OR BLK. AND SURVEY OR
 LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 	AREA
_ at surface: 592' FNL and 2036' FWL (NW4)	Section 25, T.21 S., R.1E. 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Sevier Utah
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 43-041-30005
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	72581 4,000 7 (200)
TEST WATER SHUT-OFF	기 (10년 1년
FRACTURE TREAT	が
REPAIR WELL	(NOTE: Report results of multiple completion or zone
MULTIPLE COMPLETE	change on Form 9-330.)
CHANGE ZONES	
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen	irectionally drilled give subsurface locations and
The Nettern C T is a second of	
The Notice of Intention to Abandon was submit 1973. The location has been restored. By the	ted for this well in November of
the renabilitation work is satisfactory, that	a final approval or release be
issued for this well.	
JAN 19 18	
1 1 1 1 Sect	
DIVISION DIVISION	OF
OFL, GAS & N	AINING EZANA HARAMANA
. Subsurface Safety Valve: Manu. and Type	
,	Set @Ft.
18. I hereby certify that the foregoing is true and correct	12.12.12.12.12.12.12.12.12.12.12.12.12.1
Rick Canterbury	ineer _{DATE} January 17, 1984
(This space for Federal or State offi	ice use)
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE